

WELCOME

Kentucky Energy Code Compliance Study

Stakeholder Meeting

September 27, 2017



Purpose: Establish residential energy code compliance baseline, and determine if focused training & support can improve compliance.

- 3-year, three phase, statewide program focused on new, single-family homes
- Joint effort of DHBC, DEDI, and MEEA



Project Team / Contact Information

- George Mann, Project Manager - gmann@kyenergystudy.org
- Larry Mahaffey, Circuit Rider – lmahaffey@kyenergystudy.org
- Chris Burgess, MEEA – cburgess@mwalliance.org
- Roger Banks, DHBC – roger.banks@ky.gov
- Ric McNees, DHBC – ric.mcnees@ky.gov
- Lee Colten, DEDI – lee.colten@ky.gov
- Michael Kennedy – michael.kennedy@ky.gov





Kentucky Energy Code Compliance Study

Circuit Rider Program

Larry Mahaffey, Circuit Rider



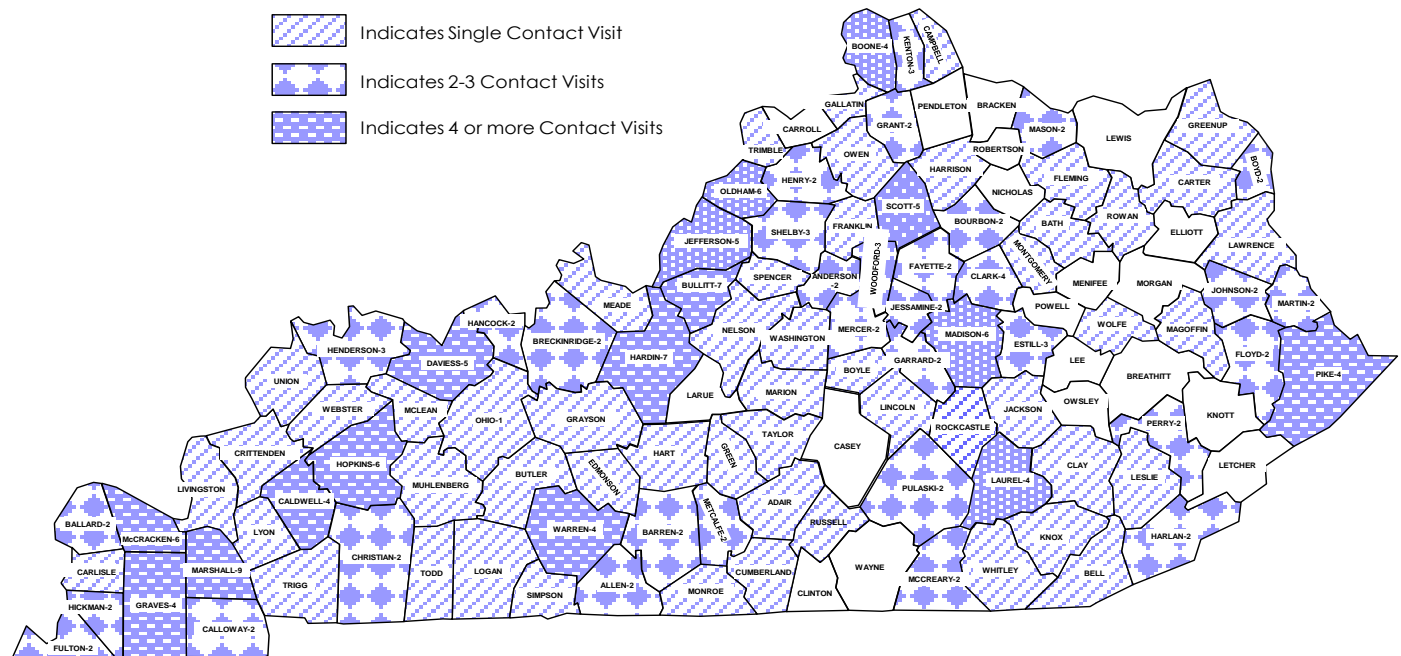
Circuit Rider Program

- Provide **individual assistance** to code officials, homebuilders and other energy code stakeholders
- **Pro-actively** reach out to stakeholders on a regular basis
- Establish and maintain a **trusted** energy code advisor relationship

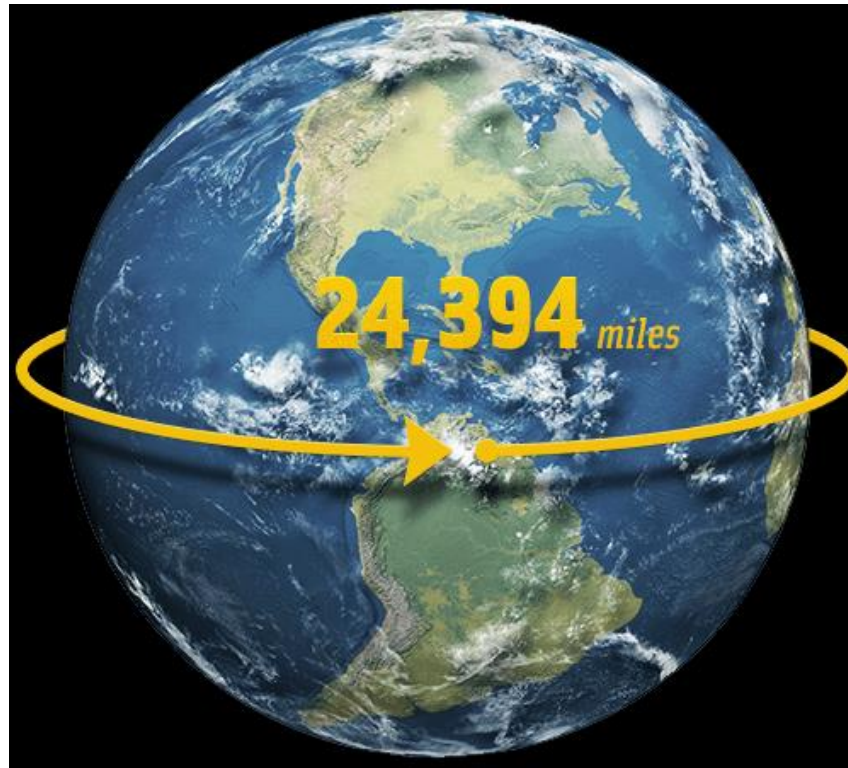


Circuit Rider Visits

Kentucky Circuit Rider Visits

Through 09/27/2017

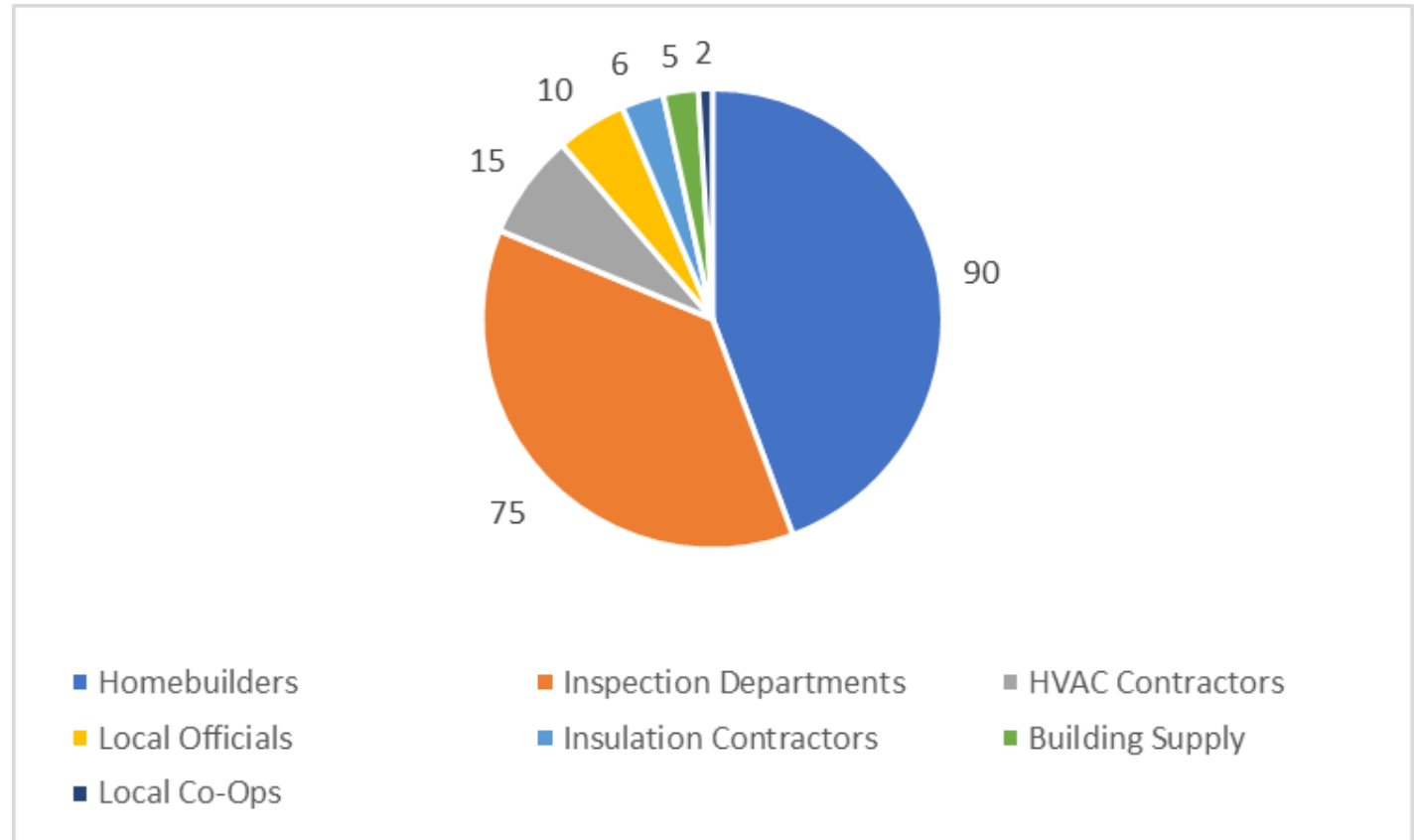
Circuit Rider Miles



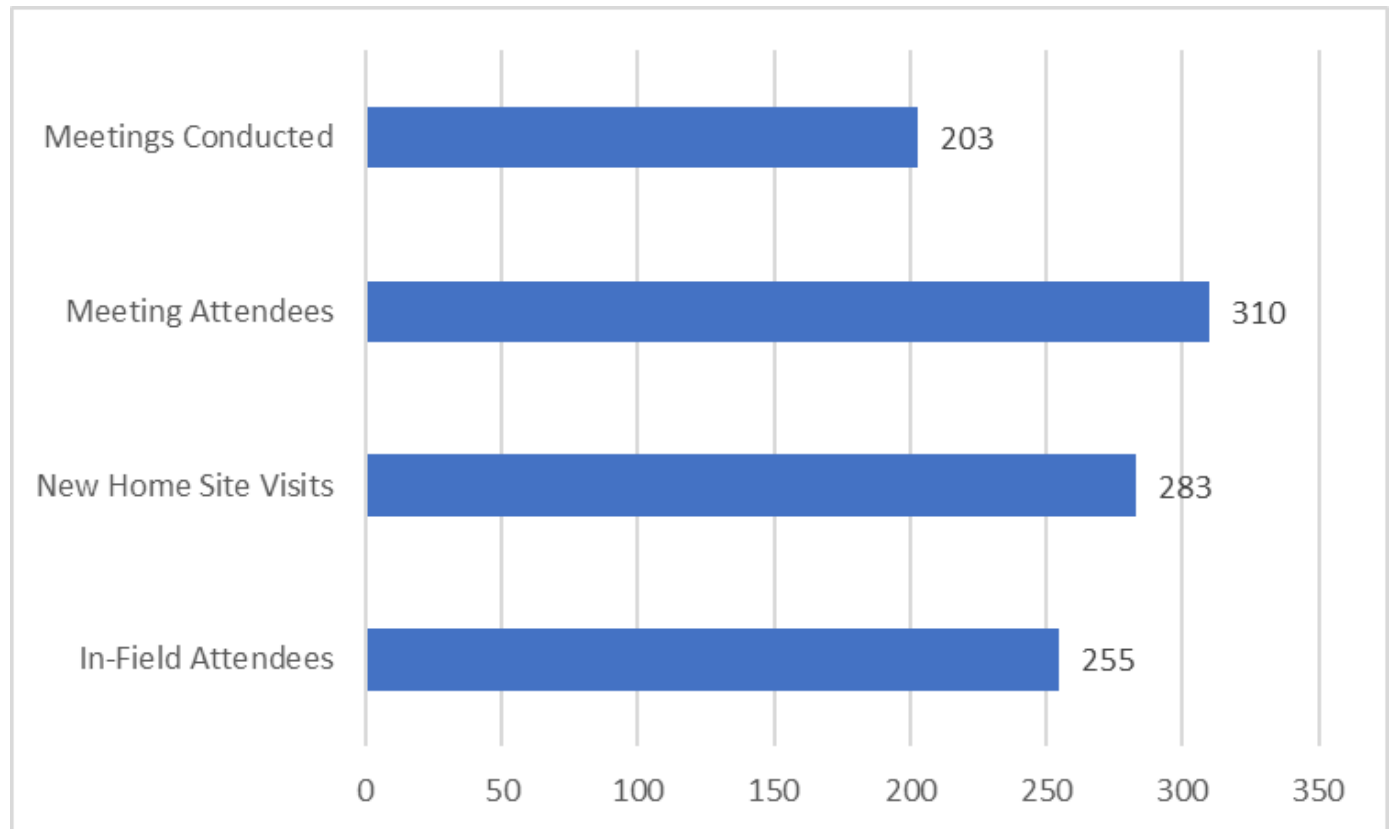
Circuit Rider Travelled 32,481



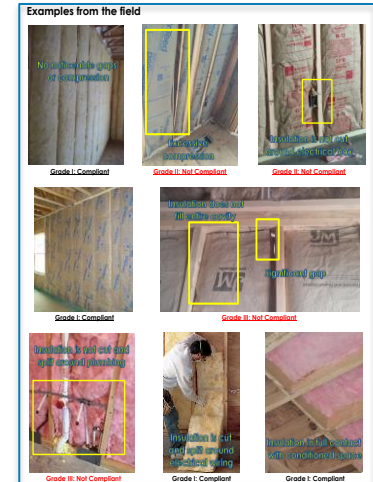
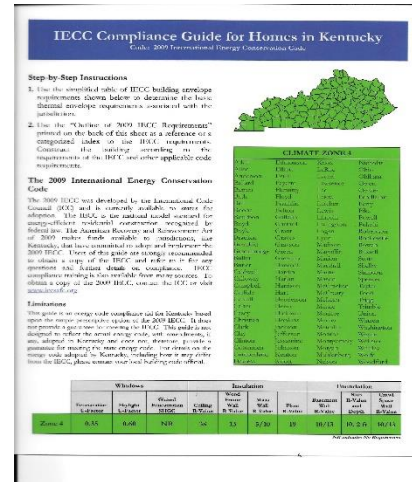
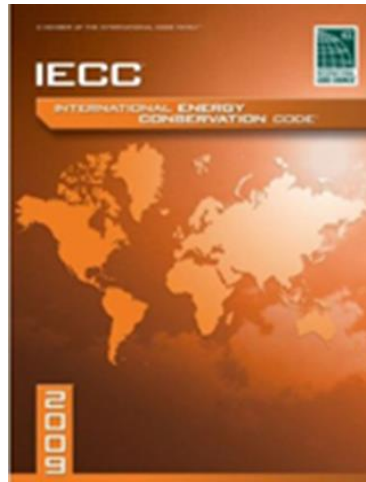
Circuit Rider Contacts



Circuit Rider Contacts



Circuit Rider Information Distribution



KY ENERGY CODE RESOURCES

Contact with any questions:

• George Mann, Project Manager
gmann@energycode.org
(502) 385-1473 direct

• Larry Mahaffey, Circuit Rider
lmahaffey@energycode.org
(502) 455-5550 direct

Or email questions to:
energycodehotline@kyenergystudy.org



KY ENERGY CODE RESOURCES

Helpful links:

• Kentucky Residential Energy Code Improvement Study
www.kyenergycode.org

• The International Code Council
icc.org

• Building America
http://baa.org

• Kentucky Residential Energy Code Training Videos
kyenergycode.org



BUILDING PERMIT & ENERGY CONSERVATION CERTIFICATE

DATE: _____ ComCheck: _____ ResCheck: _____

R-VALUES

BASEMENT WALLS: _____ FLOORS: _____
WALLS: _____ DUCTS: _____
CEILING: _____ ROOF: _____

U-FACTOR

WINDOWS: _____ DOORS: _____

WATER HEATER

TYPE: _____ EFFICIENCY: _____

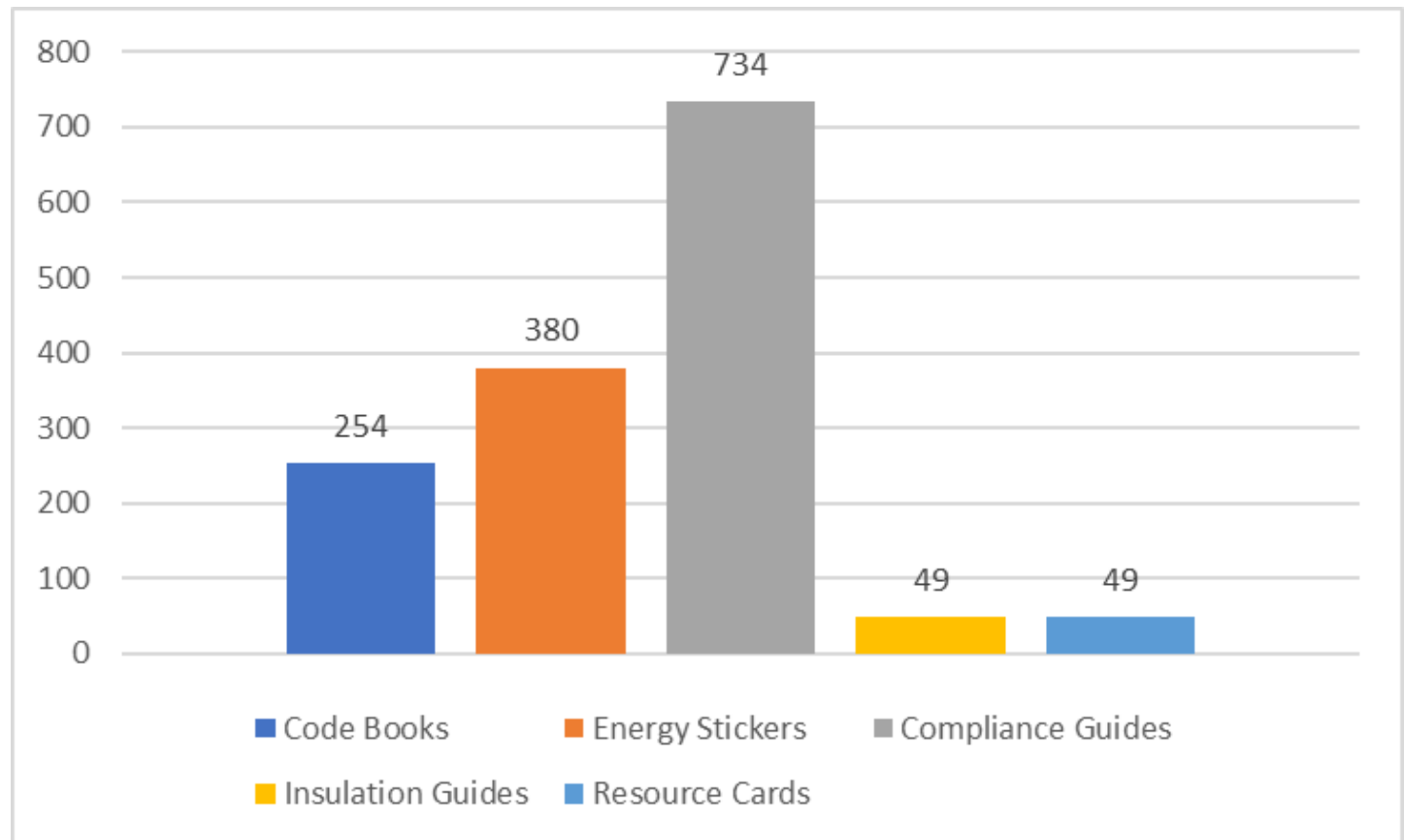
HVAC

TYPE: _____ EFFICIENCY: _____

BUILDING CONTRACTOR: _____



Circuit Rider Information Distribution



Circuit Rider Observations

- Site visits provided insight into the construction practices within each region, creating opportunities for training.
- Re-visits revealed noticeable improvement in energy code inspections and compliance.
- Several inspection departments increased the number of inspection to address energy code requirements.
- 99% of meeting attendees were appreciative of the information and resources provided.
- Improvements seen in the field include; better air sealing, improved insulation installation, increased energy sticker use and better understanding of how the energy code components work together to create a healthy, energy efficient home.



Questions?



Program highlights



Kentucky Energy Code Compliance Study

George Mann, Program Manager



Overview

Phase 1: Establish baseline and determine what measures typically need additional support

Phase 2: Focused training & support

- Circuit Rider program
- In-Person Training & Education program
- Online training videos
- Numerous presentations about the project

Phase 3: Rerun data collection process / analysis to determine level of improvement



Phase 1 Highlights

- **Builder recruitment:**
 - ✓ Fewer than 10% of the builders contacted said no to a site visit
- **Data collection began April 12, 2015 and concluded August 20, 2015**
 - ✓ Collected ~18,000 data points (140 homes)
- **Approximately 1,750 hours spent in the field**



What We Learned in Phase 1

Measures where there was over 15% non-compliance with 2009 IECC

1. Duct Leakage

Duct sealing is **inconsistent**

- unsealed framed return plenums
- unsealed joints in main trunks
- unsealed filter boxes
- penetrations in framed return plenums

2. Insulation Installation Quality

2/3's of installations were **sub-standard** (Grade 2 or 3)

- Failed to cut or split insulation for outlets and wiring
- Gaps and compression in cavity



What We Learned in Phase 1

3. High efficacy lighting

- **67% of installations failed** to meet the code minimum of 50% HEL

4. Air leakage

- **1/3 failed** 7ACH50 requirement
- But 1/4 met the more stringent 2012 IECC (4ACH50)

5. HVAC oversizing

- **Over 90%** of installations had oversized units
- With an average oversizing of **1.2 tons**
- Oversizing is costing customers **~\$30 million dollars** annually



In-Person Training



- **Southface**, a nationally-recognized Atlanta based training provider, provided our onsite training
- **25 full day** training sessions offered in 14 different counties across the state (2016/17)
- **1 half day** class for stakeholders
- Classes approved for **CEU credits** by:
 - Division of HVAC
 - Division of Building Codes Enforcement
 - International Code Council (ICC)
 - Building Performance Institute (BPI)



Training Topics

- HVAC
- Thermal Envelope
- Common Compliance Challenges
- All course slides are available on the DEDI website at:
<http://energy.ky.gov/efficiency/Pages/energycodesurvey.aspx>
- What thinking went into course development?



Total Attendance

- HVAC144
 - Thermal Envelope131
 - Common Compliance Challenges...106
- **TOTAL TRAINEES = 381 People**
 - **Over 3,000 trainee contact hours**



Phase 1 Successes and Challenges

- Online videos: 638 views - bit.ly/Kycodes
- Email / Hotline: 4 inquiries
- Insulation Installation Guide
 - <http://www.mwalliance.org/sites/default/files/Insulation-Installation-Grading.pdf>
- Responsiveness of Commissioners Office
- Efforts to effect change in code interpretation
- 29 invitations to attend and speak at various regional association and board meetings



Program Statistics and Accomplishments

Annual Potential Compliance Savings

Key Measure		Annual Savings	
		Energy (MMBtu)	Cost (\$)
1	Envelope Air Leakage	27,182	\$484,314
2	Ceiling Insulation	11,372	\$215,656
3	Exterior Wall Insulation	9,277	\$171,044
4	Foundation Insulation	6,800	\$108,156
5	Lighting	5,742	\$197,544
6	Duct Leakage	2,135	\$43,142
Total		62,508 MMBtu	\$1,219,856



Program Statistics and Accomplishments

Cumulative Potential Compliance Savings

Five-year, Ten-year, and Thirty-year Cumulative Statewide Savings for Kentucky

Measure	Total Energy Savings (MMBtu)			Total Energy Cost Savings (\$)		
	5yr	10yr	30yr	5yr	10yr	30yr
Envelope Air Leakage	407,730	1,495,010	12,639,630	\$7,264,710	\$26,637,270	\$225,206,010
Ceiling Insulation	170,580	625,459	5,287,971	\$3,234,844	\$11,861,095	\$100,280,170
Exterior Wall Insulation	139,155	510,235	4,313,805	\$2,565,660	\$9,407,420	\$79,535,460
Foundation Insulation	101,997	373,989	3,161,903	\$1,622,345	\$5,948,598	\$50,292,689
Lighting	86,130	315,810	2,670,030	\$2,963,160	\$10,864,920	\$91,857,960
Duct Leakage	32,025	117,425	992,775	\$647,130	\$2,372,810	\$20,061,030
TOTAL	937,620	3,437,939	29,066,211	\$18,297,844	\$67,092,095	\$567,233,170



Questions?



Phase 1 → Phase 3

Kentucky Energy Code Compliance Study

Phase 1 to Phase 3 Comparison

Chris Burgess, MEEA



Histogram Guide

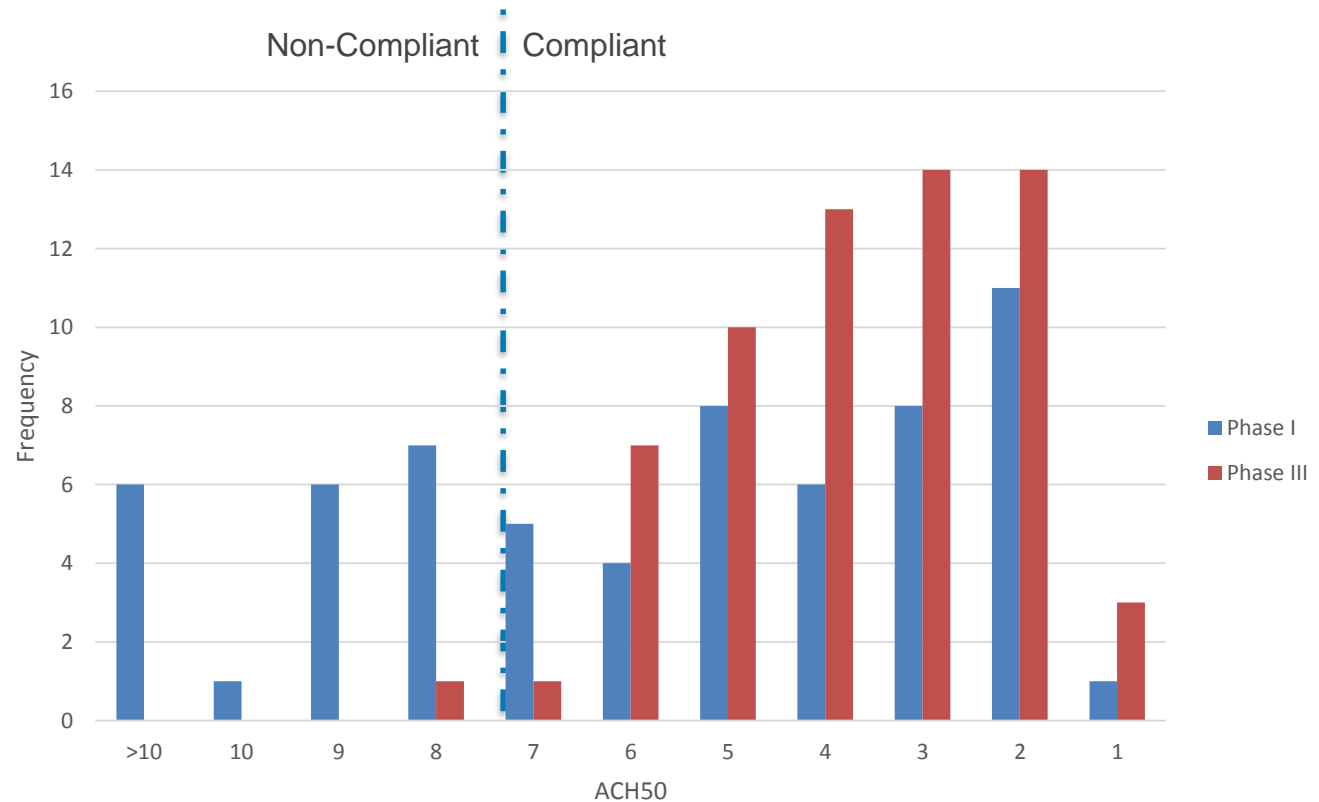
- On the charts, Phase 1 observations are the **blue** bars, and Phase 3 observations are the **red** bars
- The dashed vertical line indicates the relevant code requirement level
- Values to the right of the line are *compliant*, values to the left of the line are, you guessed it, *non-compliant*
- For some measures there are a different number of observations between Phase 1 and Phase 3



Air Sealing (7ACH50)

Phase 1: 32% non-compliant

Phase 3: 2% non-compliant



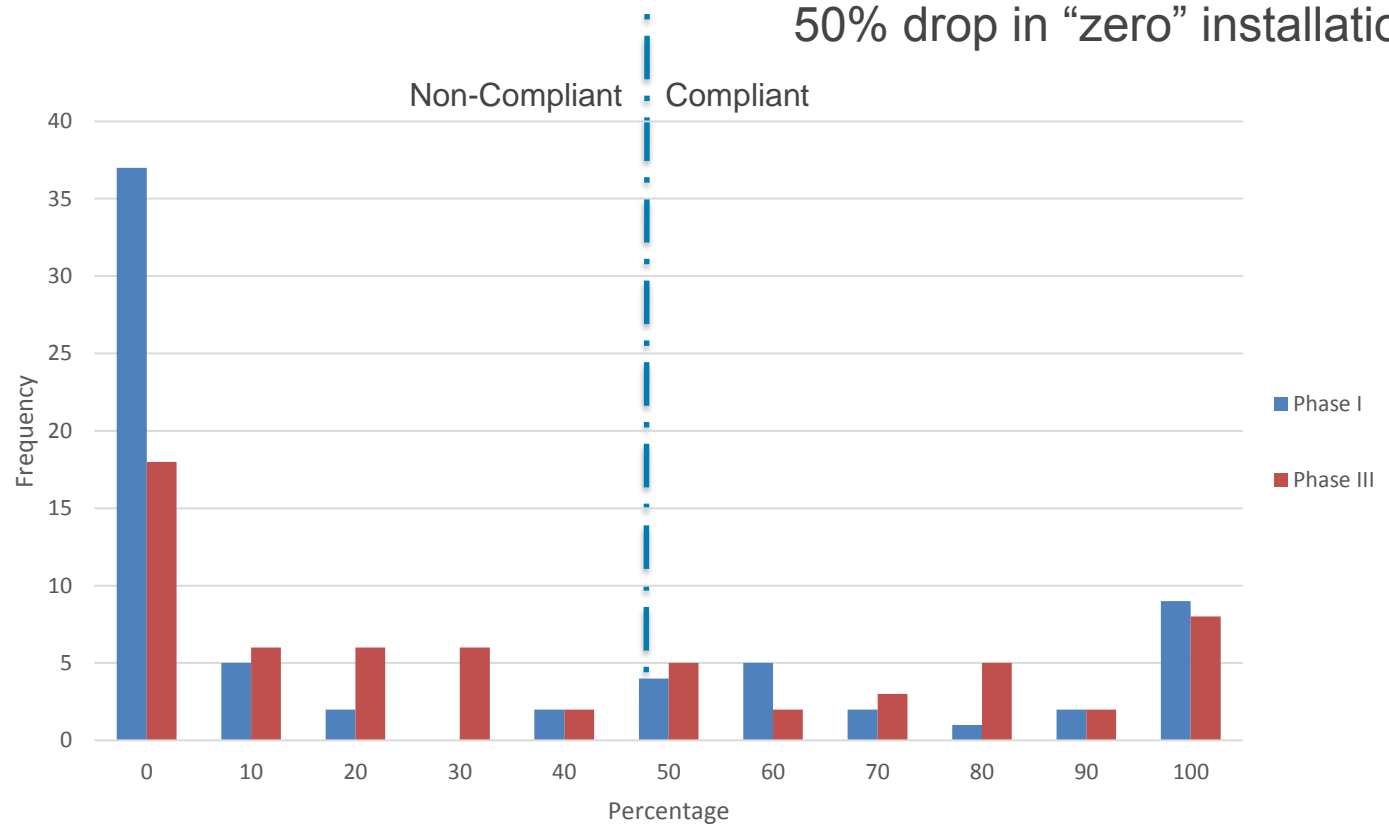
Phase 1 / Phase 3

High Efficacy Lighting (50%)

Phase 1: 67% non-compliant

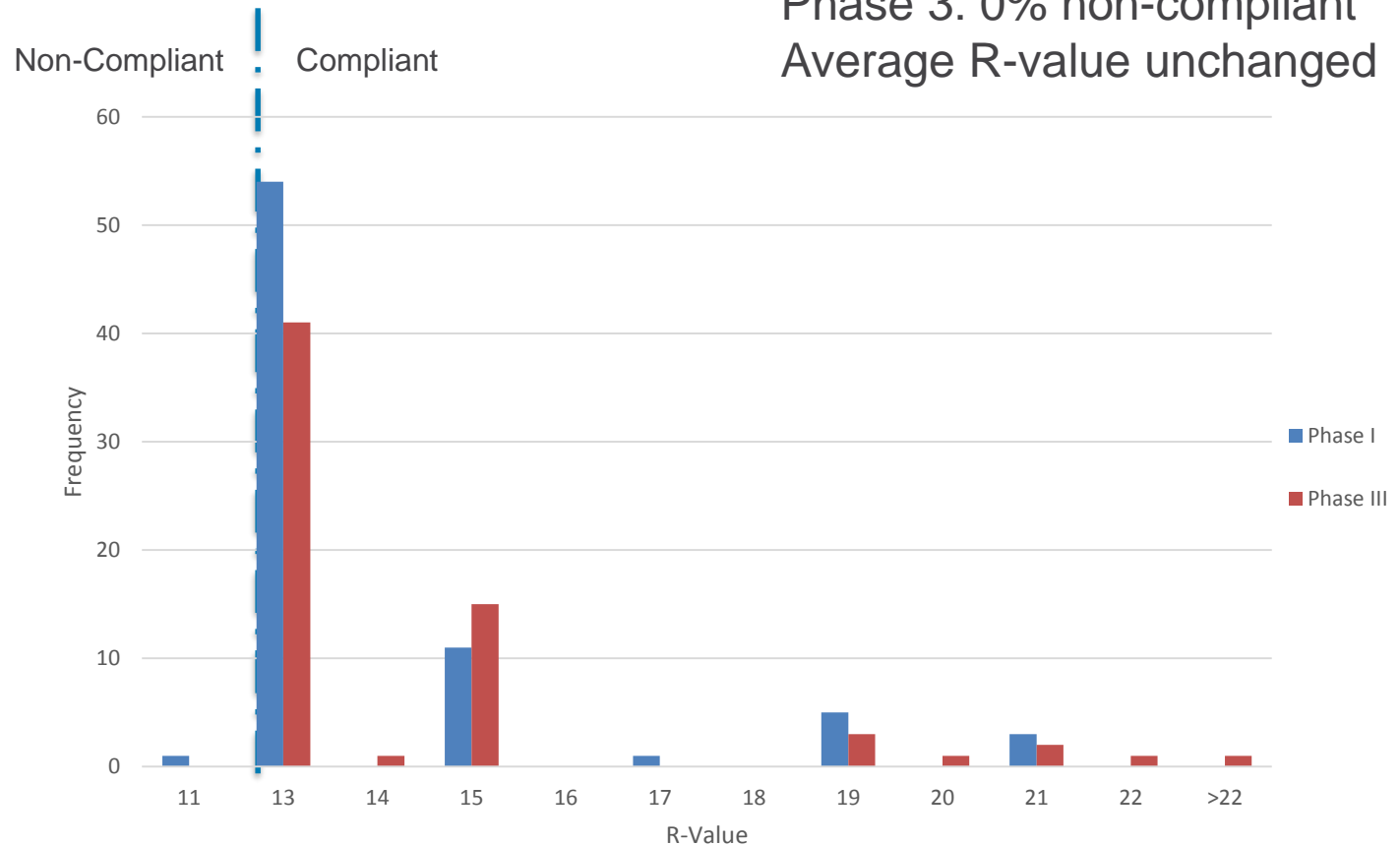
Phase 3: 60% non-compliant

50% drop in “zero” installations



Wall R-Value (R-13)

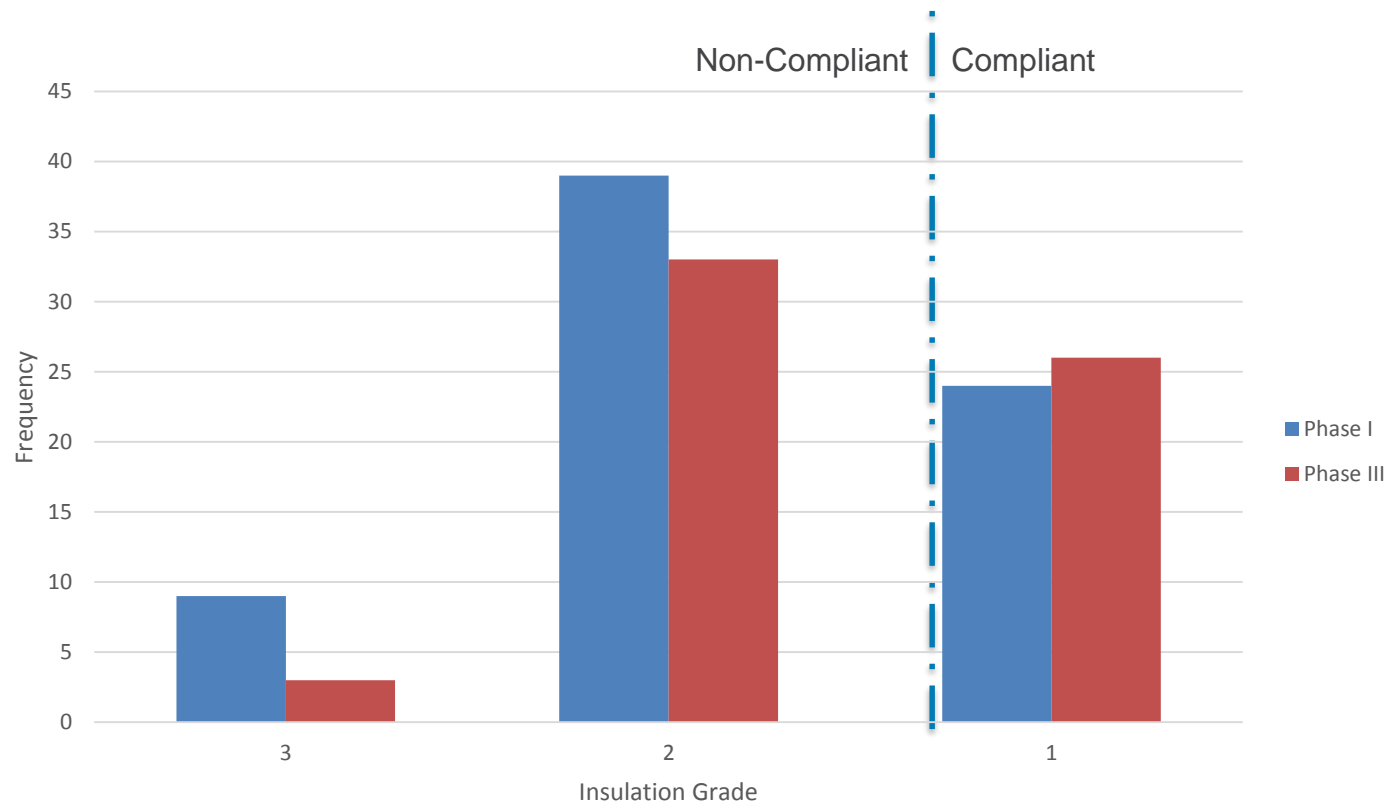
Phase 1: 1% non-compliant
Phase 3: 0% non-compliant
Average R-value unchanged



Phase 1 / Phase 3

Wall Insulation Installation Quality (Grade 1)

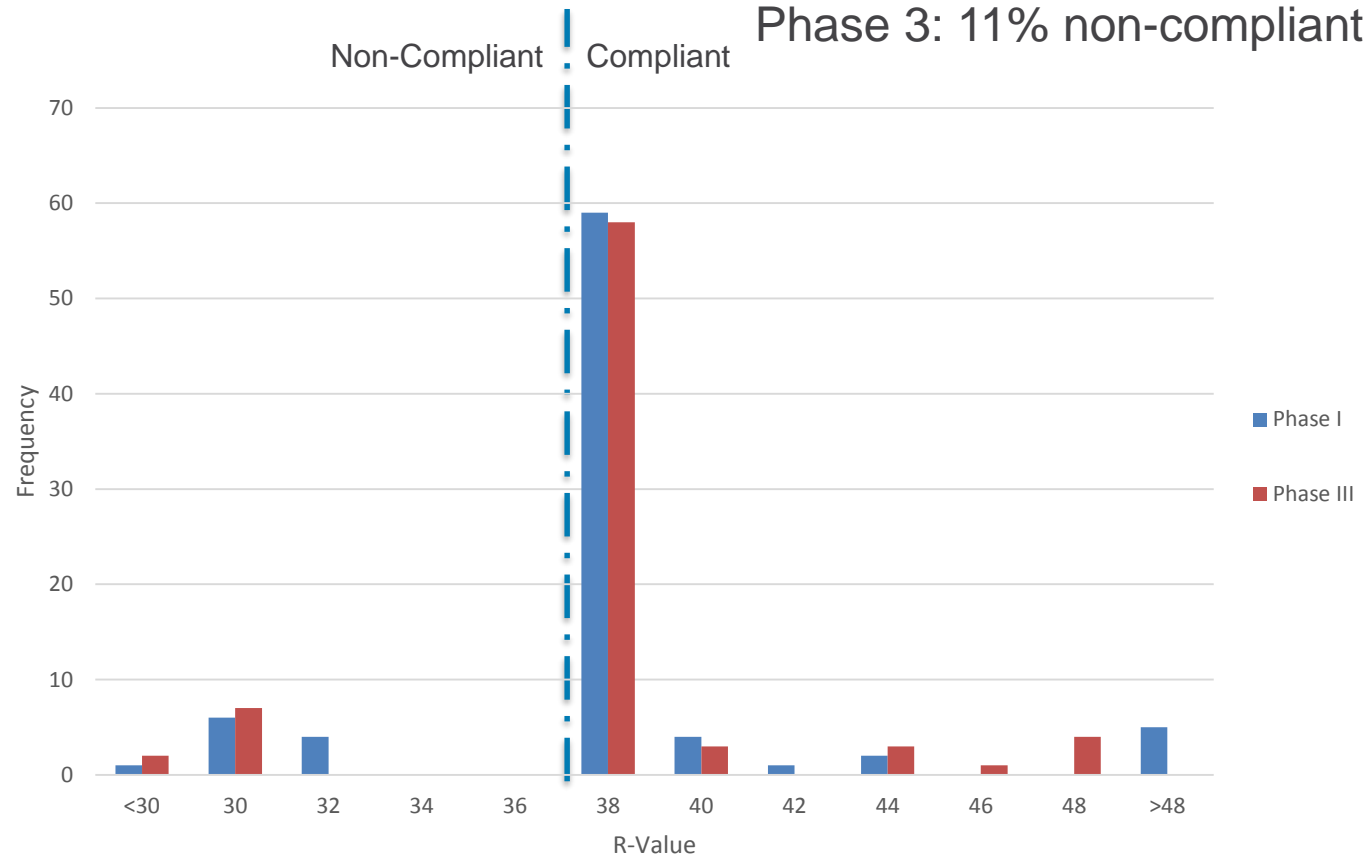
Phase 1: 1.8 average quality
Phase 3: 1.6 average quality



Ceiling Insulation R-Value (R-38)

Phase 1: 13% non-compliant

Phase 3: 11% non-compliant

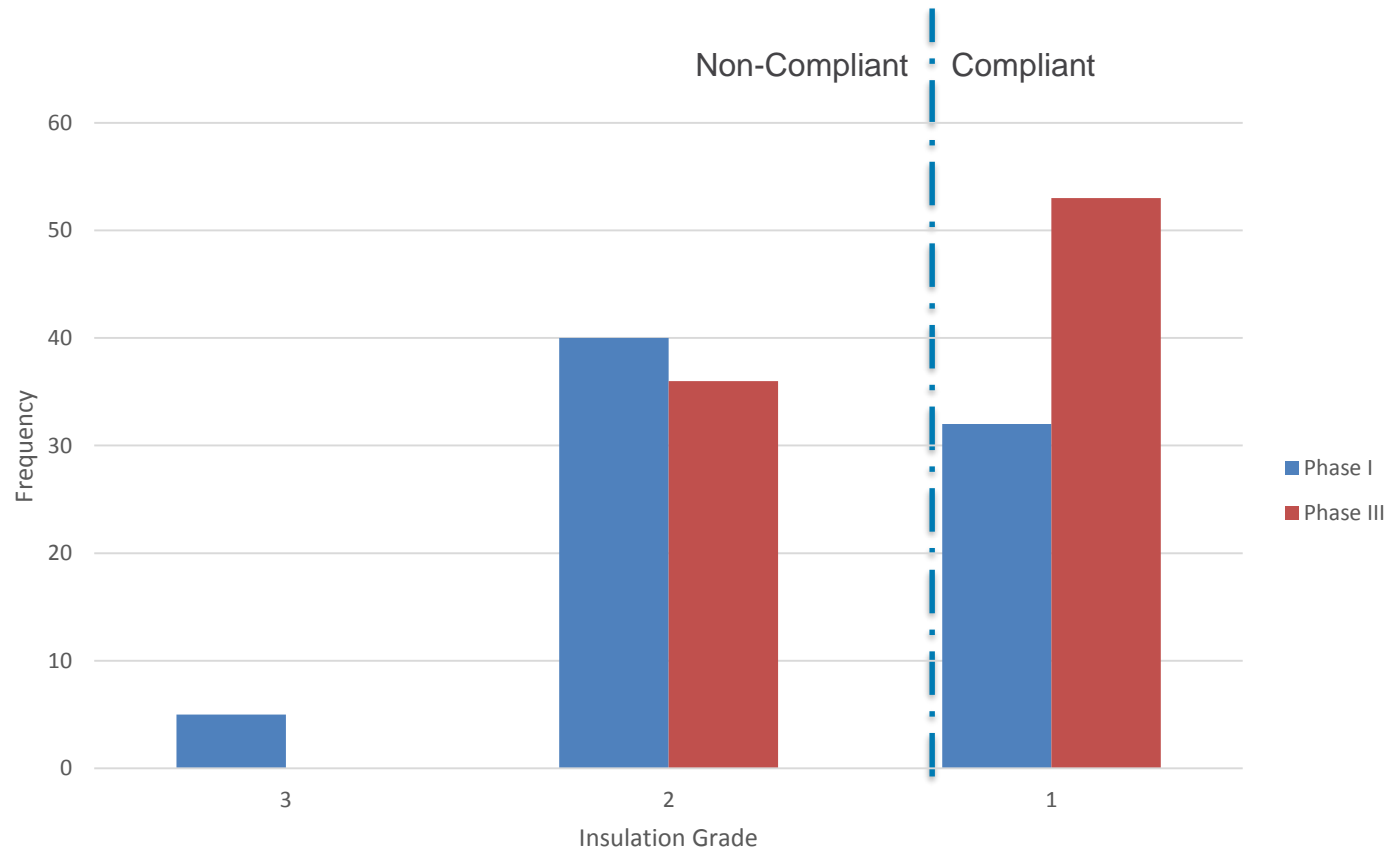


Phase 1 / Phase 3

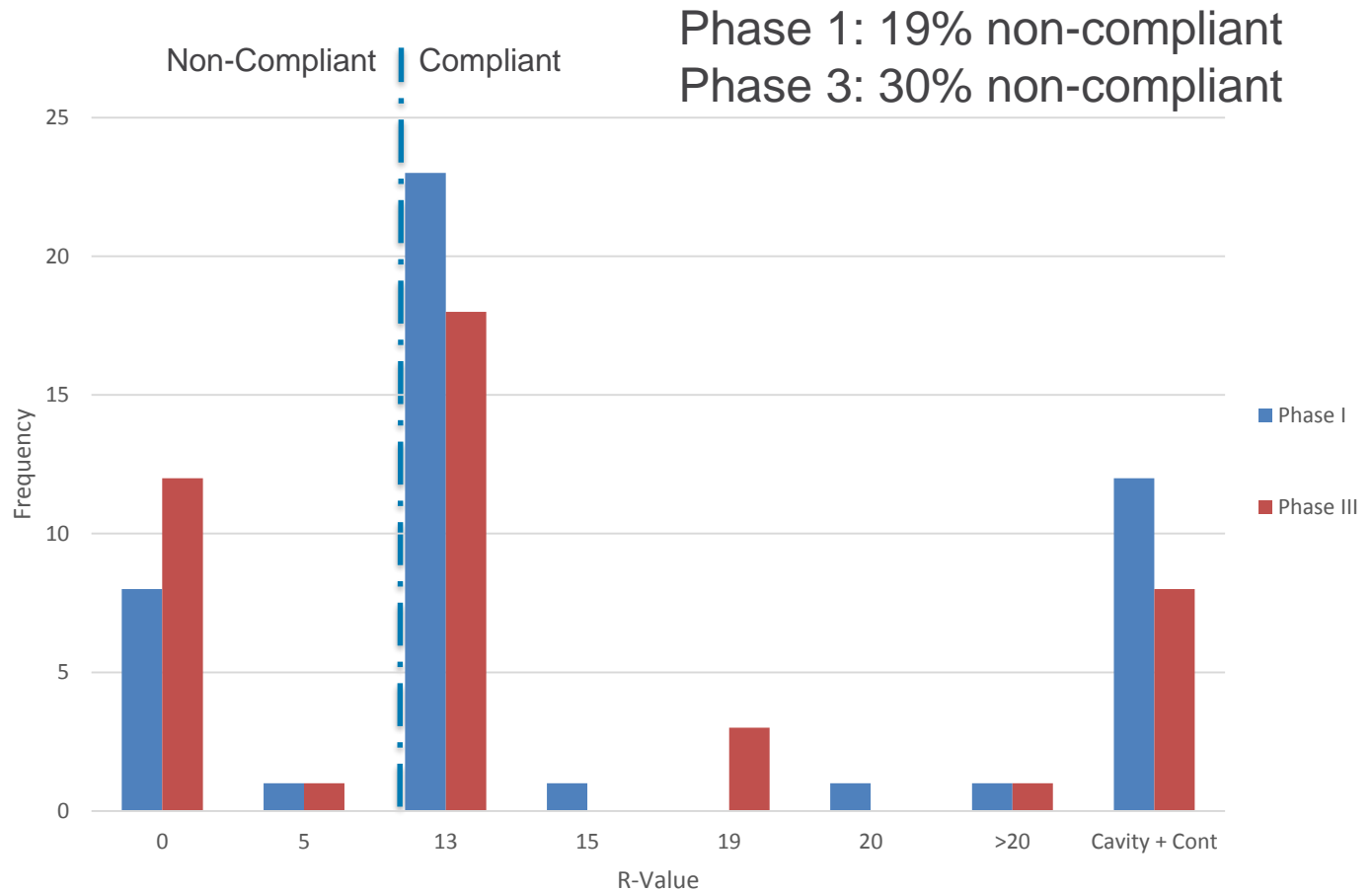
Ceiling Insulation Quality (Grade 1)

Phase 1: 1.7 average quality

Phase 3: 1.4 average quality



Basement Batt Insulation R-Value (R13)

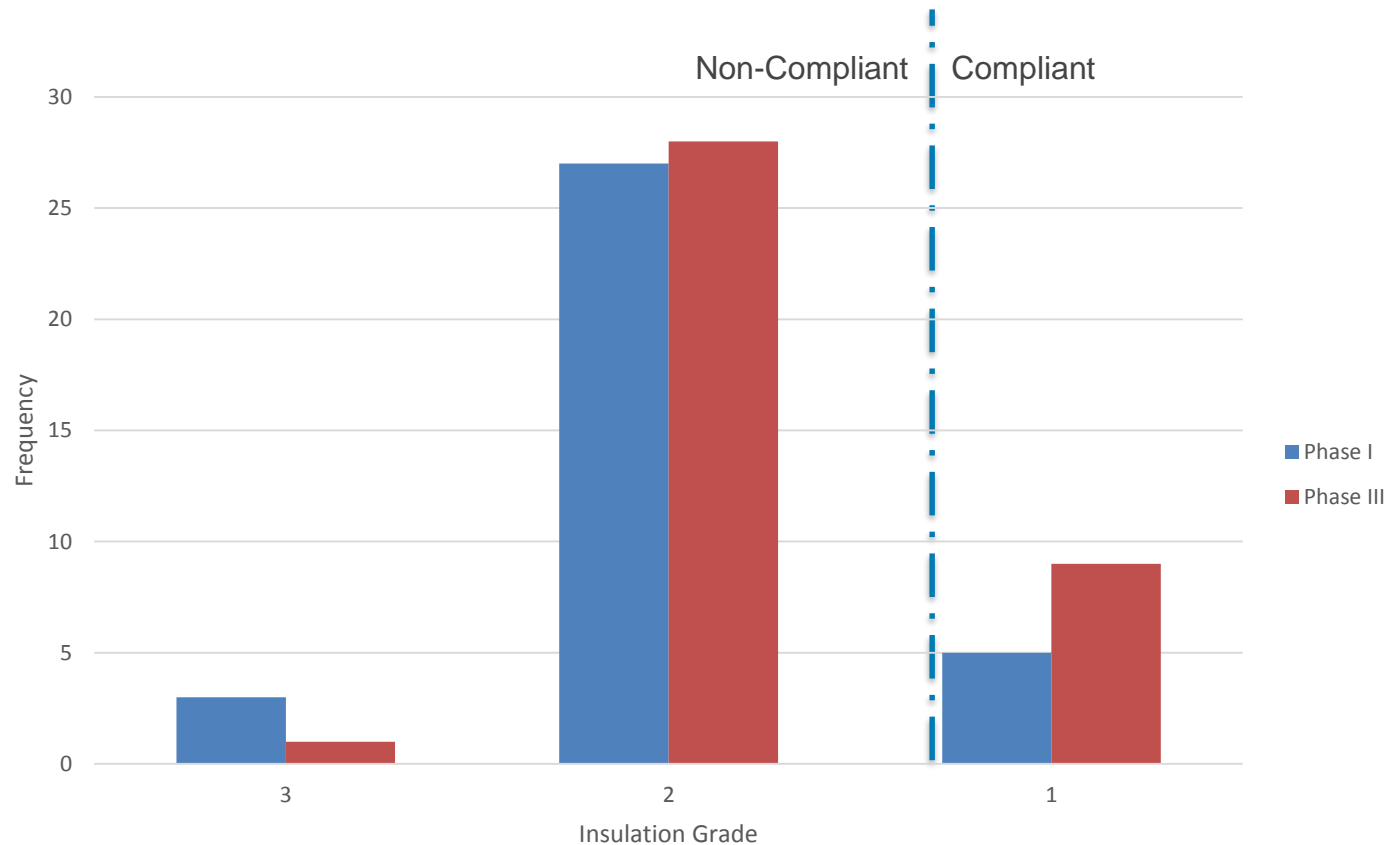


Phase 1 / Phase 3

Basement Insulation Quality (Grade 1)

Phase 1: 1.9 average quality

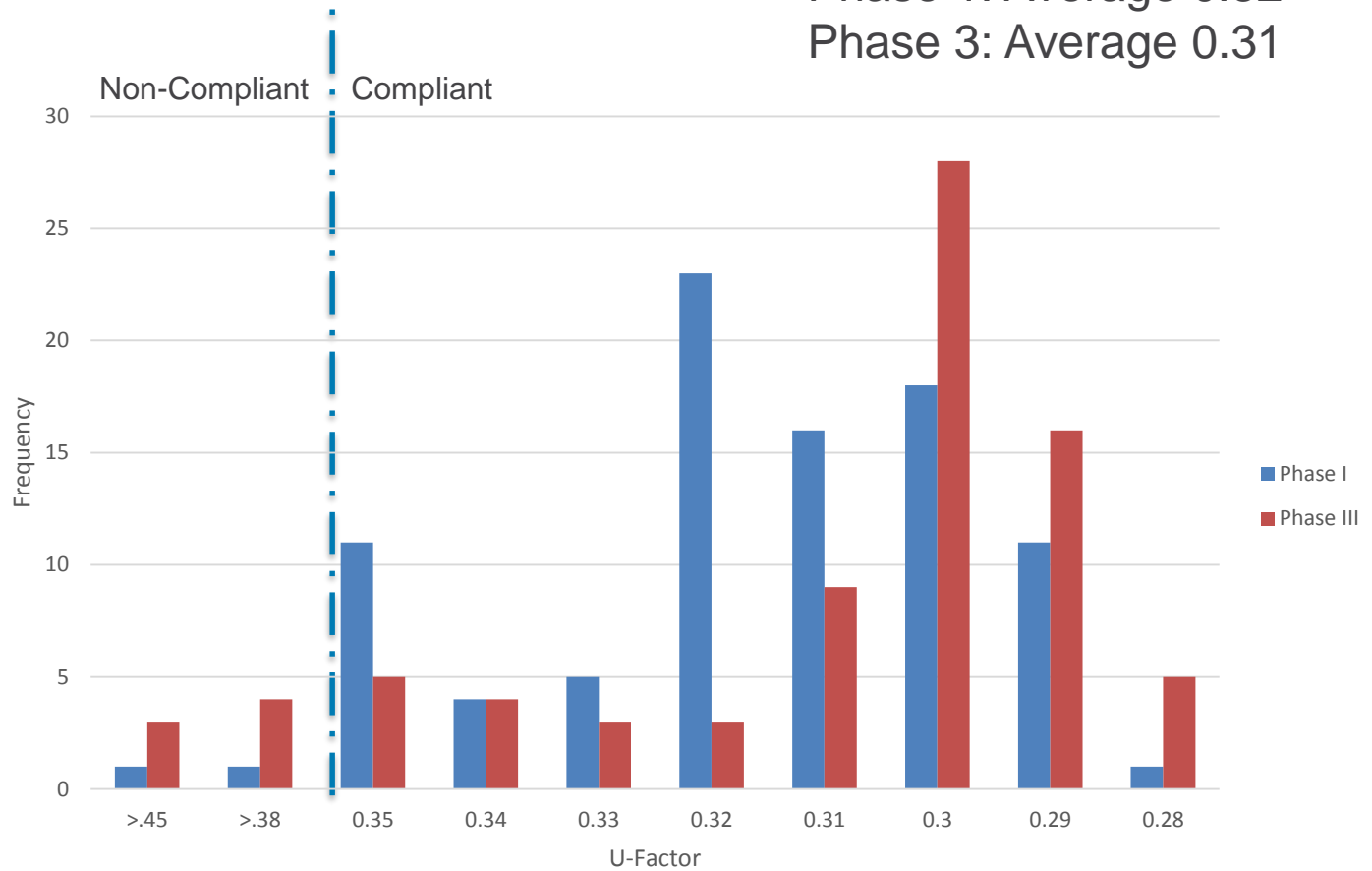
Phase 3: 1.8 average quality



Window U-Factor ($U=0.35$)

Phase 1: Average 0.32

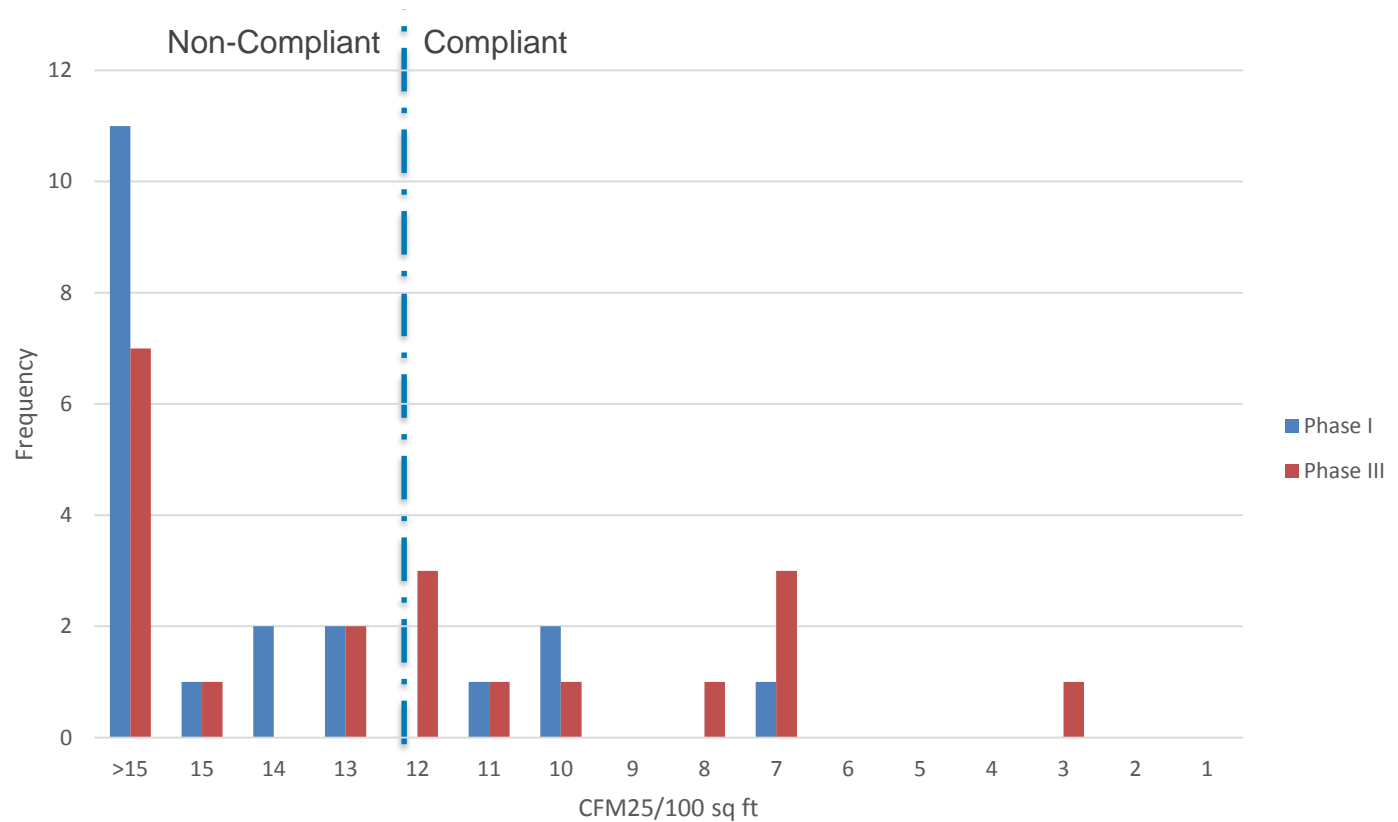
Phase 3: Average 0.31



Duct Leakage - Conditioned

Phase 1: 80% above 12CFM25

Phase 3: 65% above 12CFM25

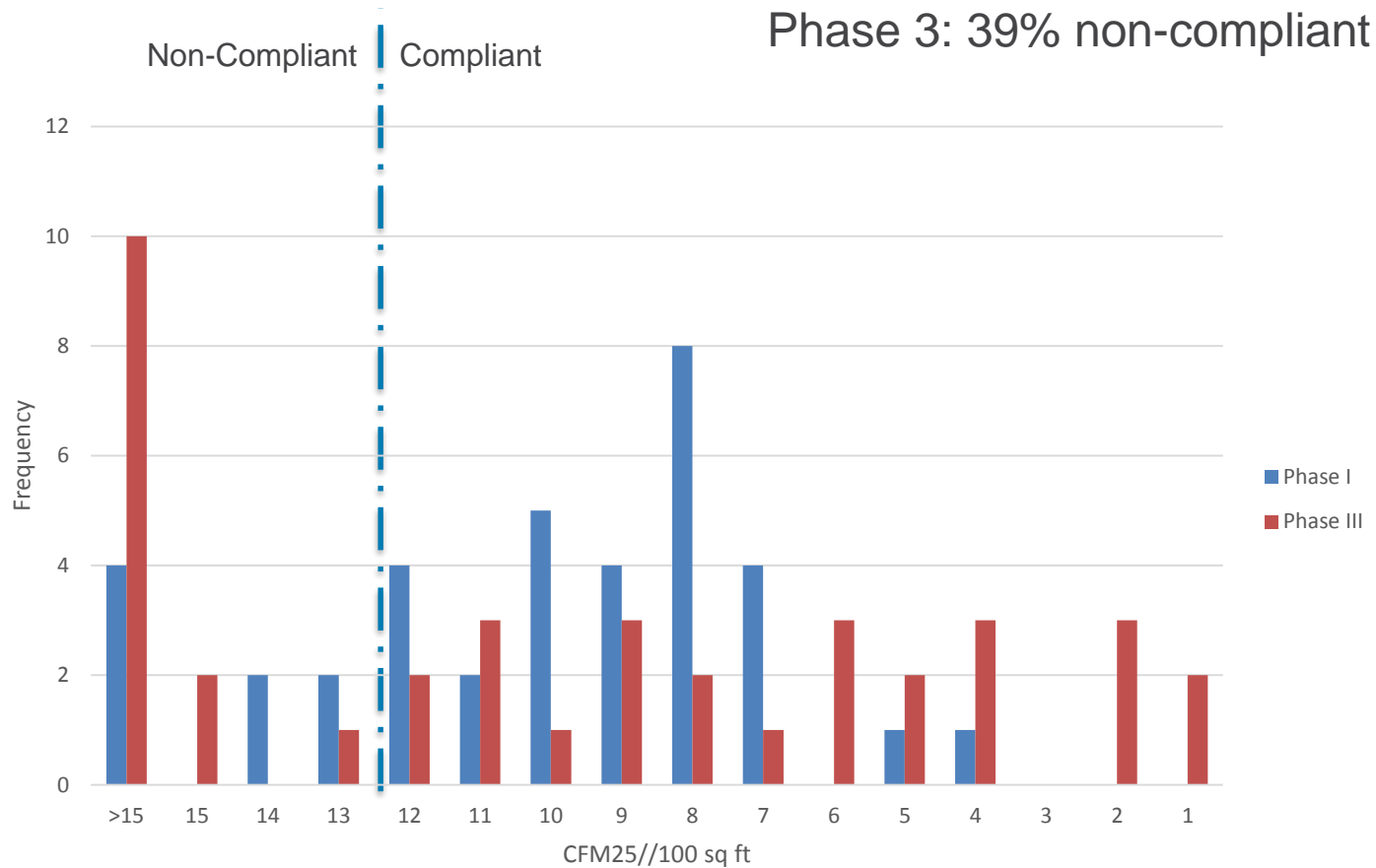


Phase 1 / Phase 3

Duct Leakage – Unconditioned (12 CFM25)

Phase 1: 32% non-compliant

Phase 3: 39% non-compliant







BREAK TIME!



Energy Saving
just ahead



Kentucky Energy Code Compliance Study

Preliminary Savings Analysis

Chris Burgess, MEEA



Caveats

- Please note the word “**Preliminary**”
- Analysis does not include savings associated with Manual J right-sizing
- Preliminary analysis is only “overall” statewide savings
- kWh, kW, and Therm savings will be part of PNNL final analysis



Methodology

- REM/Rate (version 15) was used to calculate potential savings
- Each non-compliant finding was modeled individually and the energy impact calculated
- The delta between Phase 1 potential savings and Phase 3 potential savings is the program savings
- The annual number of new homes was kept constant between Phase 1 and Phase 3 (7,345 homes)



Methodology

- No adjustment was made for NOMAD or other attribution factors
- Energy costs were held constant with Phase 1 costs
 - kWh: \$0.0979
 - Therm: \$1.034
- Savings were derated 2% per year in cumulative analysis



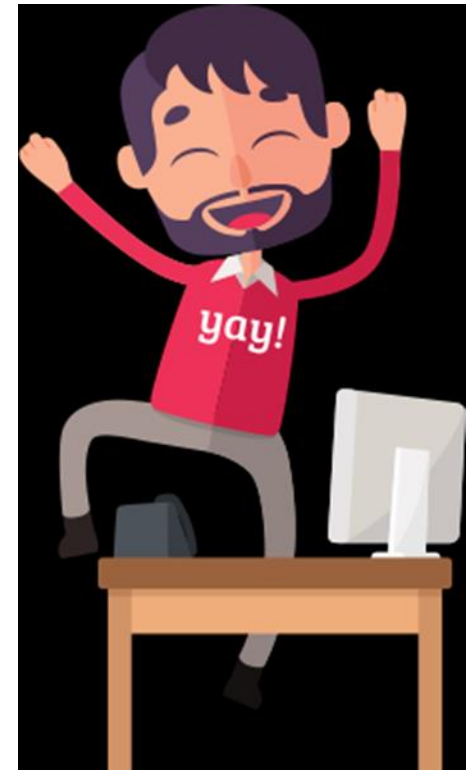
Preliminary Results

- The preliminary analysis found an overall **18% improvement** between Phase 1 and Phase 3
- That's about **11,250 MMBTU**
- Or about **\$220,000** in annual savings



Preliminary Results

- The preliminary analysis also found the *ten year* cumulative savings to be about **620,000 MMBTU**
- That's about **\$11,320,000** in total savings



Questions?





Kentucky Energy Code Compliance Study

Where Do We Go From Here?

Lee Colten, DEDI



Consumer Cost of AC Oversizing

Cost Impact

Consumer Cost of AC Oversizing

- Three main AC oversizing costs impact the consumer:
 1. Capital Cost – **Increased cost** of oversized unit
 2. Unit Life – Oversized units tend to **short-cycle**, reducing useful life of unit
 3. Performance/Efficiency – Oversized fixed-capacity units tend to **operate less efficiently** than right-sized units. They can also lead to dehumidification (moisture) problems and other indoor comfort issues.
- The KY baseline study found that **90%** of new homes had AC units oversized by an average of **1.2 tons**.
- Expanding that to include replacement units means between **\$20 Million and \$37 Million** in unnecessary annual **consumer expense** in oversized HVAC units.



Total Impact

- **Higher** Equipment Cost: ~ \$20,000,000
- **Increase** from Short-Cycling/Reduced Useful Life (15 yrs): \$12,000,000
- Increased **Energy Use**
 - Lower Bound (\$8/yr/home): \$350,000 to \$550,000
 - Upper Bound (\$72/yr/home): \$3,170,000 to \$5,000,000
- Single-family attached, 2-4 unit, and multi-family unit buildings (over 11,000 annual units) were not included in these calculations





Conclusion

Kentucky Energy Code Compliance Study

Summary of Program Findings

Chris Burgess, MEEA



Summary of Program Findings

- Significant energy savings can be achieved by **improving a few non-compliant building components** across the board
- Improving those components can be done in a **cost effective** manner
- Peak demand reduction is shown to be a **significant result** of improving key energy efficiency in single-family homes
- There are **substantial consumer equipment cost savings** associated with right-sizing HVAC equipment



Next Steps

- PNNL Final Analysis
- Manual J and D Analysis
- Continue Discussion About Project Results and Opportunities



MEEA's 8th Annual Energy Code Conference

No Registration Fee!

Ann Arbor, Michigan, November 15-16

<http://www.mwalliance.org/events/building-codes-conference>



**Thank You
For Your
Participation!**

